

Power evacuation capacity available in MSETCL substations as on 17.02.2020

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Sr. No.	Source	Name of the Substation	Dist.	Latitude	Longitude	Cluster Capacity
1	220/132/33kV Kawalewada	132/33/11kV Gondia	Gondia	21.47807	80.13654	80MW
2		132/33kV Amgaon	Gondia	21.37273	80.39122	
3		132/33/11kV Madgi	Bhandara	21.33576	79.779193	
4	220/132/33/11kV Bhandara	132/33kV Sakoli	Bhandara	21.090255	80.000614	80MW
5		132/33kV Kardha	Bhandara	21.1388	79.673	
6		132/33kV Gose khurd	Bhandara	20.874845	79.621687	
7		132/33kV Asgaon	Bhandara	20.803388	79.725639	
8		132/33kV Lakhandur	Bhandara	20.763221	79.889557	
9		132/33kV Bramhapuri	Chandrapur	20.62217	79.84809	
10		132/33kV Morgaon Arjuni				
11		132/33kV Ambhora	Nagpur	21.01503	79.59955	80MW
12	220/132/33/11kV Kanhan	132/33kV Mansar	Nagpur	21.394211	79.281263	60MW
13		220/33kV Umred	Nagpur	20.8319	79.3648	250MW
14		132/33kV Uppalwadi	Nagpur	21.2016	79.122	100MW
15		132/33kV Mouda	Nagpur	21.16341	79.378387	80MW
16	220/132/11kV Ambazari	132/33/11kV Hingna 1	Nagpur	21.121	79.007	80MW
17		132/33/11kV Hingna 2	Nagpur	21.1132	78.9815	
18		132/33/11kV Mankapur	Nagpur	21.1852	79.0751	
19		132/33/11kV Pardi	Nagpur	21.145	79.169	
20	220/132/33kV Butibori	132/33kV Khapri	Nagpur	21.03374	79.070674	80MW
21		132/33/11kV Besa	Nagpur	21.1087	79.1256	
22	220/132/33/11kV Kalmeshwar	132/33kV Saoner	Nagpur	21.405286	78.857783	80MW
23		132/33/11kV Katol	Nagpur	21.288702	78.593285	80MW
24		132/33kV Bhsringi	Nagpur	21.348951	78.468821	
25	220/132/33kV Bhugaon	132/33kV Seloo	Wardha	20.83329	78.69891	60MW
26		132/33kV Deoli	Wardha	20.6644	78.4777	60MW
27	220/132/33kV Hinganghat	132/33kV Jam	Wardha	20.61325	78.92055	80MW
28	220/132/33kV Virur	132/66/33kV Ashti	Gadchiroli	19.6654	79.7988	80MW
29		132/66/33kV Allapalli	Gadchiroli	19.43218	80.05416	
30		66/33kV Ettapalli	Gadchiroli	19.58634	80.2247	
31		66/33/11kV Sironcha	Gadchiroli	18.83709	79.97057	
32		66/11kV Jimalgatta	Gadchiroli	19.10605	80.14269	
33		132/33kV Mul	Chandrapur	20.0662	79.688	
34		132/33kV Sindewahi	Chandrapur	20.29404	79.65653	
35	220/66/33kV Warora	66/11kV Bhandak	Chandrapur	20.13546	79.15774	50MW
36		66/11kV Ghuggus	Chandrapur	19.92991	79.1175	

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37	220/66/33kV Gadchandur	66/11kV Ballarshah	Chandrapur	19.87604	79.33457	250MW
38		220/132/33kV Virur	Chandrapur	19.64418	79.42224	
39		220/132/33kV Gadchiroli	Gadchiroli	20.16842	79.95785	
40		220/33kV Purti	Nagpur	20.8055	79.054	0
41	220/132/11kV Amravati	132/33/11kV Chandur bazar	Amravati	21.2387	77.7639	80MW
42		132/33/11kV Achalpur	Amravati	21.2744	77.5166	
43		132/33kV Tiwsa	Amravati	21.0879	78.0695	80MW
44		132/33kV Arvi	Wardha	20.9907	78.2264	
45		132/33kV Talegaon	Wardha	21.0986	78.2003	
46		132/33kV Pulgaon	Wardha	20.71832	78.32365	
47		132/33/11kV Lalkhedi	Amravati	20.9606	77.7322	80MW
48		132/33kV Durgwada	Akola	20.8331	77.388	
49	220/132/33kV Nandgaonpeth	132/33/11kV Morshi	Amravati	21.3272	78.0107	80MW
50		132/33/11kV Warud	Amravati	21.4784	78.2657	
51	220/132/33kV Anjangaon-II (Vihigaon)	132/33/11kV Anjangaon	Amravati	21.1723	77.3212	80MW
52		132/33kV Daryapur	Amravati	20.9352	77.3099	
53		132/33/11kV Akot	Akola	21.0839	77.0576	
54		132/33kV Hiwarkhed	Akola	21.1266	76.8534	
55	220/132/33kV Akola (Apatapa)	132/33/11kV MIDC Akola	Akola	20.687	77.0545	50MW
56		132/33kV Murtijapur	Akola	20.673618	77.358175	
57	220/132/33kV Balapur	132/33/11kV Gaurakshan	Akola	20.6975	77.01	80MW
58		132/33kV Jalgaon Jamod	Buldhana	21.07083	76.512125	80MW
59		132/33kV Warwat Bakal	Buldhana	21.0147	76.715	80MW
60		132/33/11kV Khamgaon	Buldhana	20.7086	76.5854	
61	220/132/33kV Chikhali	132/33kV Deulgaon Mahi	Buldhana	20.1079	76.1903	50MW
62		132/33kV Dusrabid	Buldhana	20.0057	76.3014	
63		132/33kV Deulgaon Raja	Buldhana	20.017196	76.066867	
64		132kV Mantha	Jalna	19.6654	76.3910	
65		132/33kV Buldhana	Buldhana	20.5067	76.2012	80MW
66		132/33kV Dhad	Buldhana	20.4165	75.9736	
67		132/33kV Motala	Buldhana	20.6853	76.2252	

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68	220/132kV Malegaon II (Zodga)	132/33kV Washim	Washim	20.1115	77.162	80MW	
69		132/33kV Manglurpir	Washim	20.295	77.3219		
70		132/33kV Karanja lad	Washim	20.4657	77.5233		
71			132/33kV Malegaon	Washim	20.2347	76.9833	160MW
72			132/33kV Mehkar	Buldhana	20.1539	76.5762	80MW
73			132/33kV Risod	Washim	19.9795	76.7711	80MW
74			132kV Jintur	Parbhani	19.6130	76.6800	
75			132/33kV Patur	Akola	20.4791	76.9009	80MW
76	220/132/33kV Yavatmal	132/33kV Pandharkawda	Yavatmal	20.0228	78.5383	80MW	
77		132/33kV Ghatanji	Yavatmal	20.1515	78.3223		
78		132/33kV MIDC Yavatmal	Yavatmal	20.378011	78.06859	80MW	
79	220/132/33kV Ghatodi	132/33kV Darwha	Yavatmal	20.3042	77.7778	80MW	
80		132/33kV Digras	Yavatmal	20.1176	77.6821		
81		132/33kV Arni	Yavatmal	20.138149	77.95359		
82		132/33kV Jambazar	Yavatmal	19.9545	77.5001	150MW	
83	220/132/33kV Pusad	132/33kV Gunj	Yavatmal	19.8544	77.7268	80MW	
84		132kV Umarched	Yavatmal	19.586	77.687		
85		132kV Kinwat	Nanded	19.6065	78.2063		
86		132kV Himayatnagar	Nanded	19.4239	77.8894		
87		132/33kV Dharni	Amravati	21.51696	76.924243	0	
88	220kV Waghala	132kV Tamsa	Nanded	19.3789	77.6050	80MW	
89		132kV Umri	Nanded	19.0479	77.6537	80MW	
90		132kV Degloor	Nanded	18.6075	77.5702		
91		132kV Kundalwadi	Nanded	18.8184	77.7769		
92		132kV Narsi	Nanded	18.7588	77.5654		
93		132kV Mukhed	Nanded	18.7215	77.3910		
94		132kV Kandhar	Nanded	18.8758	77.1781	60MW	
95		132kV Jangamwadi	Nanded	19.1810	77.3013	80MW	
96		132kV Ardhapur	Nanded	19.2775	77.3742	80MW	
97		132kV Elichpur	Nanded	19.1371	77.3556		
98		220kV Hingoli	132kV Hingoli	Hingoli	19.7334	77.1530	80MW
99	132kV Kurunda		Hingoli	19.4080	77.2161		
100	132kV Akhadabalapur		Hingoli	19.5787	77.4010		
101	132kV Basmath		Hingoli	19.3228	77.1413	30MW	
102	132kV Purna		Parbhani	19.1754	77.0430		
103			132kV Sengaon	Hingoli	19.8350	76.8764	80MW

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104	220kV Parbhani	132kV Parbhani	Parbhani	19.2797	76.7605	60MW	
105		132kV Pathri	Parbhani	19.2784	76.4325	60MW	
106		132kV Gangakhed	Parbhani	18.9494	76.7362	140MW	
107		132kV Sonpeth	Parbhani	18.9697	76.4935		
108	220kV Harangul	132kV Latur (Koyna)	Latur	18.3921	76.5901	150MW	
109		132kV Latur MIDC	Latur	18.4217	76.5401		
110		132kV Renapur	Latur	18.5006	76.5820		
111		132kV Chakur	Latur	18.5233	76.8801	65MW	
112		132kV Udgir	Latur	18.3616	77.1311		
113		132kV Ahmedpur	Latur	18.7027	76.9238		
114		132kV Killari	Latur	18.0570	76.5869		
115		132kV Nilanga	Latur	18.1224	76.7672	0	
116		132kV Omerga	Osmanabad	17.8353	76.6402		
117		132kV AUSA	Latur	18.2575	76.5140	100MW	
118		132kV Ujani	Latur	18.1172	76.3090		
119		132kV Niwali	Latur	18.3755	76.3101		
120		220kV OLD GCR Parli	132kV Majalgaon	Beed	19.1691	76.1961	0
121			132kV Pangari	Beed	18.8765	76.4694	
122			132kV Telgaon	Beed	18.9887	76.1789	
123			132kV Parli	Beed	18.8713	76.5264	80MW
124	220kV Beed	132kV Beed	Beed	18.9913	75.7742	0	
125		132kV Georai	Beed	19.2585	75.7577		
126		132kV Mahakala	Jalna	19.3986	75.7051		
127		132kV Raimoha	Beed	18.9942	75.5188	50MW	
128	220kV Girwali	132kV Kaij	Beed	18.7169	76.0776	0	
129		132kV Kallamb	Osmanabad	18.5681	76.0138		
130		132kV Bhoom	Osmanabad	18.4637	75.6692		
131		132/33kV Kharda	Ahmednagar	18.64830	75.47270		
132	220kV Tuljapur	132kV Naldurg	Osmanabad	17.8189	76.2621	0	
133		132kV Akkalkot	Solapur	17.5282	76.199		
134		132kV Waghdari					
135	220kV Partur	132kV Partur	Jalna	19.5952	76.2127	80MW	
136	220kV Jalna	132kV Jalna (MIDC)	Jalna	19.8515	75.8609	80MW	
137		132kV Jalna (Old)	Jalna	19.8674	75.9046		
138		132kV Jafrabad	Jalna	20.2054	76.0088		
139		132kV Ambad	Jalna	19.6164	75.7985	60MW	
140		132kV Ghansawangi	Jalna	19.5163	75.9895		
141		132kV Badnapur	Jalna	19.8653	75.7473		
142		132kV Rajur	Jalna	20.0474	75.8596		160MW

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143	220kV Bhokardan	132kV Sillod	Aurangabad	20.3155	75.6553	80MW
144		132kV Soygaon	Aurangabad	20.5970	75.6056	
145	220kV Sawangi	132kV Pishor	Aurangabad	20.3019	75.3542	0
146		132kV Kagzipura	Aurangabad	19.9783	75.2143	0
147		132kV Kannad	Aurangabad	20.2500	75.1303	
148	220kV Padegaon	132kV Harsool	Aurangabad	19.9125	75.3495	80MW
149		132kV Chikalhana	Aurangabad	19.8841	75.3719	
150		132kV Paithan	Aurangabad	19.5349	75.3807	80MW
151		132kV Waluj MIDC	Aurangabad	19.8383	75.2421	80MW
152		132kV Gangapur	Aurangabad	19.7131	75.0080	160MW
153		132kV Vaijapur	Aurangabad	19.9223	74.7121	
154	220kV Chitegaon	132kV Satara (Deolai)	Aurangabad	19.8254	75.3294	80MW
155	400kV Deepnagar	132kV Deepnagar	Jalgaon	21.04825	75.84450	80MW
156		132kV Savda	Jalgaon	21.13803	75.89317	80MW
157		132kV Nimbhora	Jalgaon	21.17342	75.96717	
158		132kV Raver	Jalgaon	21.24203	76.02081	
159		132kV Muktainagar	Jalgaon	21.04561	76.04981	60MW
160		132kV Bodwad	Jalgaon	20.88411	75.98894	
161		132kV Varangaon	Jalgaon	21.03467	75.91911	
162		132/33/11kV Malkapur	Buldhana	20.9135	76.2084	
163		132kV Yawal	Jalgaon	21.17739	75.70525	80MW
164		132kV Chopda	Jalgaon	21.24556	75.30817	80MW
165		132kV Jalgaon (O)	Jalgaon	20.99856	75.58344	
166		132kV New MIDC Jalgaon	Jalgaon	20.99964	75.59531	
167		132kV Pachora	Jalgaon	20.67975	75.34483	160MW
168		132kV Pahur	Jalgaon	20.69869	75.66919	
169	132kV Khedi	Jalgaon	21.01385	75.78621		
170	220kV Bambhori	132kV Dharangaon	Jalgaon	21.01919	75.25772	80MW
171		132kV Amalner	Jalgaon	21.02744	75.03636	
172		132kV Parola	Jalgaon	20.88958	75.11164	
173		132kV Erandol	Jalgaon	20.91124	75.29580	
174	220kV Dhule	132kV Dhule	Dhule	20.86500	74.77100	80MW
175		132kV Nardana	Dhule	21.18030	74.82400	80MW
176		132kV Shirpur	Dhule	21.35070	74.94650	
177		132kV Sakri	Dhule	20.99540	74.32760	0

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178	220kV Dondaicha	132kV Nandurbar	Nandurbar	21.39980	74.26440	30MW
179		132kV Visarwadi	Nandurbar	21.18360	73.95010	
180		132kV Dondaicha	Dhule	21.33170	74.54840	80MW
181	220/132kV Shahada	132kV Taloda	Nandurbar	21.58550	74.21430	80MW
182	220kV Satana	132/33kV Taharabad	Nashik	20.79640	74.11910	60MW
183		132/33kV Dindori	Nashik	20.20780	73.82100	
184		132kV Kalwan	Nashik	20.48930	74.02870	
185	220kV OCR Eklahare	132kV Lasalgaon	Nashik	20.15257	74.21904	150MW
186		132kV Ozar	Nashik	20.10750	73.94190	
187		132kV Ranwad	Nashik	20.15890	74.09720	
188		132kV Chandwad	Nashik	20.27060	74.26320	
189		132kV RAMACHE PIMPLAS	Nashik	20.08970	74.02410	
190		132KV Adgaon	Nashik	20.03200	73.87530	160MW
191		132kV Takali	Nashik	19.99850	73.80560	
192		132KV Mhasrul	Nashik	20.05330	73.78950	
193		132kV Satpur MIDC	Nashik	20.00080	73.71820	
194		132kv satpur	Nashik	19.98950	73.74310	
195		132kV AMBAD	Nashik	19.95890	73.74080	0
196		132KV Igatpuri	Nashik	19.69540	73.60100	
197		132kV PACHPATTA	Nashik	19.71100	73.80970	
198		132KV MIDC Sinnar	Nashik	19.87140	73.97420	0
199		132KV Khaprle	Nashik	19.82240	73.93320	
200	132KV Sinnar	Nashik	19.84690	73.98720		
201	220/132/33/11kV Babhaleshwar	132/33/11kV Sangamner	Ahmednagar	19.58840	74.19990	40MW
202		132/33kV Akole	Ahmednagar	19.51930	74.00870	
203		132kV Rajur	Ahmednagar	19.51205	73.91129	
204		132/33/11kV MIDC Nagar	Ahmednagar	19.15114	74.69883	80MW
205		132/33/11kV Rahuri	Ahmednagar	19.37510	74.64810	60MW
206		132/33/11kV Newasa	Ahmednagar	19.56140	74.92380	
207	220/132/33kV Bhenda	132/33/11kV Pathardi	Ahmednagar	19.17893	75.17246	0
208		132/33kV Shevgaon	Ahmednagar	19.36770	75.20260	
209		132kV Ghodegaon	Ahmednagar	19.31710	74.85930	

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210	220/132/33kV Sonewadi Ahmednagar	132kV Ashti	Beed	18.8064	75.1653	80MW
211		132/33kV Khandake	Ahmednagar	19.08910	74.87750	0
212		132/33/11kV Kedgaon	Ahmednagar	19.06810	74.71460	0
213		132/33kV Supa	Ahmednagar	18.95220	74.53870	
214		132kV Wadzire				
215		132kV Shirur	Pune	18.8269	74.3681	
216		132kV Kuruli	Pune	18.6012	74.4292	
217	220/132 /33kV Kopargaon	132/11kV Kopergaon	Ahmednagar	19.89840	74.48490	80MW
218		132kV Manmad	Nashik	20.26972	74.45597	
219		132KV Yeola	Nashik	20.05230	74.47800	
220	220kV Chalisgaon	132kV Chalisgaon	Jalgaon	20.45110	74.98510	0
221		132kV Pimperkhed	Nashik	20.30630	74.75490	80MW
222	220kV Malegaon	132kV Malegaon	Nashik	20.56040	74.50210	80MW
223		132kV NAMPUR	Nashik	20.72360	74.31100	80MW
224	220/132kV Belwandi	132/33kV Karjat	Ahmednagar	18.56720	74.99957	50MW
225		132/33kV Rashin	Ahmednagar	18.46430	74.80070	
226		132kV Karmala	Solapur	18.440664	75.189506	
227		132/33/11kV Shrigonda	Ahmednagar	18.60780	74.69240	0
228		132kV Alegaon	Pune	18.4248771	74.6342881	
229		132kV Daund	Pune	18.461039	74.569338	
230	220kV Alephata	132kV Narayangaon	Pune	19.1073	73.9713	65MW
231		132kV Chakan	Pune	18.7719	73.8419	
232	220kV Kathapur	132kV Pimpalgaon	Pune	19.1881	73.7086	60MW
233		132kV Kavthe Yamai				
234	220kV Chinchwad	132kV Markal	Pune	18.669	73.9166	80MW
235		132kV Rahatni	Pune	18.5969	73.7813	80MW
236		132kV NCL	Pune	18.5501	73.8055	
237		132kV Kothrud	Pune	18.4965	73.8175	
238		132kV Ganeshkhind	Pune	18.5393	73.8306	
239		132kV Varasgaon	Pune	18.3875	73.6139	
240		100kV Talegaon	Pune	18.7283	73.6716	0
241		100kV Ionawala	Pune	18.7603	73.4339	
242		100kV Andra lake	Pune	18.514677	73.342051	
243		100kV Pawna	Pune	18.6819	73.4951	

Power evacuation capacity available in MSETCL substations as on 17.02.2020

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Sr. No.	Source	Name of the Substation	Dist.	Latitude	Longitude	Cluster Capacity
244	220kV Phursungi	132kV Mundhwa	Pune	18.522	73.9169	80MW
245		132kV Phursungi	Pune	18.4788	73.9568	
246		132kV Kamthadi	Pune	18.2573	73.9022	80MW
247		132kV Shirwal	Satara	18.1253	73.9863	
248	220kV Theur	132kV Kharadi	Pune	18.5679	73.9336	80MW
249		132kV Sanaswadi	Pune	18.643	74.0982	80MW
250		132kV Whirlpool	Pune	18.7772	74.2797	
251		132kV Yawat	Pune	18.472407	74.283725	50MW
252		132kV Janai	Pune	18.3926612	74.4098385	
253		220kV Walchandnagar	132kV Walchandnagar	Pune	18.077388	74.774557
254	132kV Indapur		Pune	18.1221847	75.0247654	
255	132kV Purandwade		Solapur	17.8684	74.8569	40MW
256	132kV Bawda		Pune	17.9724598	75.0015985	
257	220kV Baramati	132kV Baramati	Pune	18.1672	74.5939	60MW
258	220kV Parvati	132kV Rastapeth GIS	Pune	18.5194	73.8701	80MW
259	220kV Jeur	132kV Parewadi	Solapur	18.3024	74.9629	80MW
260		132kV Kurdwadi	Solapur	18.0988	75.4321	40MW
261	220kV Malinagar	132kV Shankarnagar	Solapur	17.8623	75.0092	40MW
262		132kV Velapur	Solapur	17.7971	75.0499	
263	220kV Pandharpur	132kV Mangalwedha	Solapur	17.520443	75.442006	30MW
264		132kV Sangola	Solapur	17.446432	75.191036	
265		132kV Manegaon	Solapur	17.332089	75.081111	0
266		110kV Pandharpur	Solapur	17.6568	75.3267	
267	220kV Bale	132kV Mohol	Solapur	17.7998	75.6384	25MW
268		132kV Chincholikate	Solapur	17.741	75.8105	
269		132kV Puluji	Solapur	17.7063	75.5336	
270		132kV Degaon	Solapur	17.6655	75.871	0
271		132kV Mandrup	Solapur	17.497935	75.827207	
272		132kV Navives	Solapur	17.6763	75.8916	
273		132kV Soregaon	Solapur	17.586815	75.883411	
274		132kV Karajgi	Solapur	17.44937	76.048484	
275	220kV South Solapur	132kV Solapur MIDC	Solapur	17.6549	75.9361	80MW

Power evacuation capacity available in MSETCL substations as on 17.02.2020

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Sr. No.	Source	Name of the Substation	Dist.	Latitude	Longitude	Cluster Capacity
276	220kV Lonanad	132kV Someshwar	Pune	18.105297	74.2793524	80MW
277		132KV Phaltan	Satara	17.9755	74.4544	
278		132kV Dahiwadi	Satara	17.7011	74.5403	0
279		132kV Aundh	Satara	17.5442	74.3422	
280		132kV Satara road	Satara	17.7640	74.1030	50MW
281		132kV Chimangaon Gota				
282		132kV Wai	Satara	17.9425	73.8917	0
283		220kV Ogalewadi	110kV Mayani	Satara	17.4508	74.5443
284	110/33kV Dighanchi		Sangli	17.5210	74.9288	
285	110kV Atit		Satara	17.5308	74.0667	30MW
286	110kV Kundal (Kirloskarwadi)		Sangli	17.1242	74.4110	40MW
287	110kV Rethare		Satara	17.1707	74.2543	30MW
288	110kV Tembhu		Satara	17.2794	74.2394	
289	110kV Ashta		Sangli	16.9594	74.4025	
290	110kV Borgaon		Sangli	17.0754	74.3202	
291	110kV Vishrambag		Sangli	16.8431	74.5971	
292	110kV Kale (T)		Satara	17.2078	74.1609	10MW
293	110kV Warna					
294	220kV Kini Wathar	110kV Shirol	Kolhapur	16.7606	74.2733	60MW
295		110kV Chambukhadi	Kolhapur	16.6993	74.1866	
296	220kV Mudshingi (KOP - II)	110kV Bapat Camp (Kolhapur - I)	Kolhapur	16.7141	74.2705	30MW
297		110kV Puikhadi	Kolhapur	16.6591	74.1980	
298		110kV Kale	Kolhapur	16.7107	74.0415	
299		110kV Gokulshirgaon	Kolhapur	16.6366	74.2757	50MW
300		110kV Radhanagari	Sindhudurg	16.4046	73.9603	
301		110kV Kothali	Kolhapur	16.5788	74.1332	
302	220kV Tilwani (Ichalkaranji II)	110kV Ichalkaranji	Kolhapur	16.7048	74.4582	40MW
303		110kV Jaysingpur	Kolhapur	16.7688	74.5339	60MW
304	220kV Miraj	110kV Savlaj	Sangli	17.1063	74.7711	60MW
305		110kV Tasgaon	Sangli	17.0220	74.6026	
306		110kV K'Mahankal	Sangli	16.9972	74.9464	0
307		110kV Kurundwad	Kolhapur	16.6744	74.5934	60MW
308	220kV Jath	110kV Jath (Old)	Sangli	17.0551	75.1980	0
309		110kV Sankh	Sangli	17.0743	75.5001	
310		110kV Valsang				

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311	220kV Peth	132kV Bambawade	Kolhapur	16.8856	74.0255	0
312		132kV Shirala	Sangli	16.9759	74.0541	
313	220kV Kharepatan	132kV Kudal	Sindhudurg	15.9970	73.6824	60MW
314		132kV Talebazar	Sindhudurg	16.3914	73.4864	
315		132kV Kankavli	Sindhudurg	16.2572	73.7152	
316	220kV Nivali phata	110kV Aarawali	Ratnagiri	17.3166	73.5182	50MW
317		110kV Ratnagiri	Ratnagiri	16.9980	73.3482	