

MSETCL

Additional Data Gaps- Set 2

	Query/ Data gaps	Additional Data gaps	
	Employee Expenses	For the FY 2011-12, The Employee Expenses are projected by applying escalation index on the audited figures of FY 2010-11. However as the FY 2011-12 has ended, Please provide the Actual (Provisional) Figures of the employee expenses for the year.	Our Audit is under process, so the figures ar actual figures will be given once the audit is Completed.
	Administrative & General Expenses	For the FY 2011-12, The A & G Expenses are projected by applying escalation index on the audited figures of FY 2010-11. However as the FY 2011-12 has ended, Please provide the Actual (Provisional) Figures of the A & G expenses for the year.	Our Audit is under process, so the figures ar actual figures will be given once the audit is Completed.
	Repairs & Maintenance Expenses	For the FY 2011-12, The R & M Expenses are projected by applying escalation index on the audited figures of FY 2010-11. However as the FY 2011-12 has ended; Please provide the Actual (Provisional) Figures of the R & M expenses for the year.	Our Audit is under process, so the figures ar actual figures will be given once the audit is Completed.

Operation & Maintenance Expenses	Based on the revision in the Employee Expenses, A & G Expenses, R & M Expenses for the year FY 2011-12, the Operation & Maintenance expenses projected for the FY 2012-13 needs to be changed accordingly.	Our Audit is under process, so the figures are actual figures will be given once the audit is Completed.
Capital Expenditure Proposed	In the following schemes as mentioned in the Annexure below, the total proposed investment by the company during the 2nd Control Period exceeds the total Cost as approved by MERC. Please clarify the same. <i>Annexure 1</i>	The figures given are on the basis of MBR cost and not on approved cost and further in regard the escalation factor is also considered.

Annexure 1- Proposed Capital Expenditure as submitted by MSETCL for the 2nd Control Period:

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The Capital Expenditure Working as Submitted by the MSETCL												
SR. NO.	Schemes	MBR/FS Date	MBR/FS COST	MERC Approved Cost	MERC Approval No.	Investment FY 11-12	Investment 2011-12	Investment FY 12-13	Investment FY 13-14	Investment FY 14-15	Investment 15-16	Total Investment during the
405	Construction of 220Kv M/C Lines on M/C Narrow Base towers for strengthening of Transmission	14/07/2010	572.2	161.2	421	68.84	0.00	59.68	50.00	20.00	0.00	198.52
158	Evacuation of power from Uran CCP 1040 MW	04/10/2008	154.8	105.2	882	35.00	11.46	69.09	40.00	30.00	20.00	205.55
601	220/132kv S/s at Walchandnagar	24/08/2009	159.7	144.3	1571	10.00	3.94	35.81	50.00	30.00	39.00	168.74
603	220/22KV S/s at Kondhwa, Dist. Pune	31/12/2011	42.61	30.54	1571	0.00	0.46	0.00	17.04	25.57	0.00	43.07
450	132Kv Shelu S/s		31.45	18.95	2242	0.00	0.00	0.00	0.00	15.00	16.45	31.45