

## **TCC Discussion:**

MSETCL informed that they continue with the stand that above line is a part of STU lines. TCC agreed that the present arrangement of treatment of the RGPPL lines as STU shall continue till September 2017 & the MSETCL shall have to approach appropriate authorities for declaration of this line as an ISTS line or STU line.

It was decided that WRLDC would treat the line as STU line from April to September, 2017 and PoC charges are not to be levied during this period.

## **WRPC Discussion:**

TCC Chairman briefly explained to the Chairman, WRPC about the conclusion made by TCC as recorded above. Representative from RGPPL made a submission that instead of limiting STU status upto September 2017, the existing arrangement (STU status of line) can be extended till MSETCL put up the issue before the Validation Committee Meeting for deciding whether the line can be treated as an ISTS or STU line. In response, GM, WRLDC stated that the this request of extension beyond September 2017 can be pleaded by MSETCL before the appropriate authorities.

**WRPC agreed that the present arrangement of treatment of the RGPPL lines as STU shall continue till September 2017 & the MSETCL shall have to put up their stands to appropriate authorities as regards to declaration of line as an ISTS line or STU line.**

## **Item No. 15**

### **MSETCL Proposal for declaration of 132 kV Nepanagar (Madhya Pradesh)- Dharni (Maharashtra) line as an Inter State Transmission Line (ISTS)**

#### **a) 33<sup>rd</sup> WRPC/TCC Discussions:**

TCC members deliberated the issue in depth and in principal approved charging/commissioning of 132kV Nepanagar (MPPTCL)-Dharni (MSETCL) Inter-State line, subject to following;

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STU (Regulatory)  
M.S.E.T.C.L.

- (i) The 132kV Nepanagar (MPPTCL)-Dharni (MSETCL) Inter-State line from Dharni S/S to Nepanagar S/S would be operated in radial mode.
- (ii) The commercial settlement of power between MSEDCL and MP Discom will be decided as per mutual agreement between them in the due course of time.
- (iii) Till the commercial settlement of power between MSEDCL and MP Discom is decided, the line be kept idle charged.
- (iv) The 132kV Nepanagar (MPPTCL)-Dharni (MSETCL) line will not be treated as ISTS or deemed ISTS line, which was agreed by MSETCL.

Subsequently, CE, STU, MSETCL vide letter dated 29<sup>th</sup> May, 2017, requested to take up this issue in next WRPC meeting and declare 132 kV Nepanagar (Madhya Pradesh)- Dharni' (Maharashtra) line as an Inter State Transmission Line (ISTS), also this scheme will be taken in upcoming CEA standing Committee meeting. The issue was also discussed in 75<sup>th</sup> CCM.

**b) Decision in 75<sup>th</sup> CCM:**

The CCM recommended that the MPPMCL and MSETCL resolve the commercial issue bilaterally.

No communication has been received so far from either MSETCL or MPPMCL regarding bilateral settlement of this commercial issue.

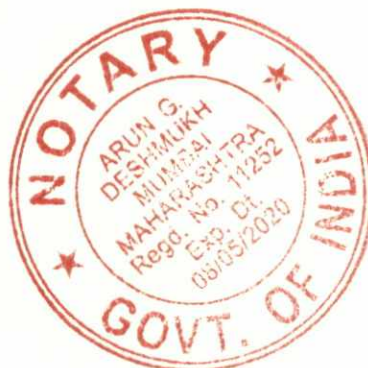
**TCC Discussion:**

Matter was discussed in detailed in TCC and TCC agreed unanimously to recommend to WRPC to consider 132 kV Nepanagar (Madhya Pradesh)- Dharni (Maharashtra) line as an Inter State Transmission Line (ISTS) .

**WRPC Discussion:**

TCC Chairman briefed about the issue and decision taken in TCC. MD, MPPTCL stated that as the drawl point is in MP periphery (i.e. Nepanagar) and it is a radial line therefore either Maharashtra should pay for transmission charges and losses of Nepanagar –Dharni line or consider entire Khandwa (PG) - Nepanagar – Dharni line as deemed ISTS line and approach to appropriate authority for declaration of ISTS line. It was noted that this line is similar to lines connecting Diu island and Gujarat.

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*[Signature]*

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M.S.E.T.C.L.



MP representative stated that in 33<sup>rd</sup> WRPC meeting it was decided that both the States would sit together and resolve the commercial issues bilaterally. Maharashtra representative stated they have already submitted that this line is to be considered as an ISTS line.

GM, WRLDC stated that as the ownership of line is with Maharashtra and therefore Maharashtra only can opt whether it can be considered as an ISTS line or STU line. MD, MPPTCL stated that the Maharashtra and MP will sit together and settle commercial mechanism as per rule.

**After discussion, WRPC recommended MSETCL to approach Hon'ble CERC to address the issue.**

**Item No. 16:**

**Technical specifications for Interface Energy Meters (IEM), Automated Meter Reading (AMR) system and Meter Data Processing system (MDP) for Western Region**

**a) 33<sup>rd</sup> WRPC decision:**

WRLDC vide letter no. WRLDC/MO/1551/217 dated 03.05.17 (soft copy is available at [www.wrpc.nic.in](http://www.wrpc.nic.in)) have forwarded technical specifications for "Interface Energy Meters (5-min compatibility), Automated Meter Reading and Meter Data Processing" for Western Region. The draft technical specifications were circulated by WRLDC on email on 01<sup>st</sup> May 2017.

**b) Discussions in 75<sup>th</sup> CCM:**

WRLDC representative gave a brief presentation stating in brief the specifications for Interface Energy Meters (IEM), Automated Meter Reading (AMR) system and Meter Data Processing system (MDP). (Copy of presentation and specifications is available at [www.wrpc.nic.in](http://www.wrpc.nic.in)).

SE (C), WRPC requested members of the committee to give their comments/feedback within 10 days so that the same may be incorporated in the technical specifications of Interface Energy Meters (IEM) and put up before the 34<sup>th</sup> TCC/WRPC for further necessary guidance.

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Executive Engineer  
STU (Regulatory)  
M.S.E.T.C.L.