

## Items for Discussion

### **Item no.4: Declaration of 132 KV Nepanagar (Madhya Pradesh) - Dharni (Maharashtra) line as Inter-state Transmission line (ISTS)**

SE (C), WRPC informed that MSEDCL vide letter No.MSEDCL/CE/PP/77th CCM/8085 dated 12.04.18 (copy enclosed at Annex-4) has informed that the 132 kV Nepanagar (MP) - Dharni (MS) line has been charged in radial mode and on this line power flow has started from 16.02.2017 to MSEDCL. Vide letter no. WRLDC/SO-II/1719/2017/2794, dated 18.10.2017, WRLDC has clarified that the 132 kV Nepanagar (MP) – Dharni (MS) line is eligible for consideration as an ISTS line connecting two states. Further as per CERC regulation for Sharing of Inter State Transmission Charges and Losses, the line has to be certified by WRPC as interstate line. Also For accounting and scheduling of central sector (ISGS) power to MSEDCL, it is necessary to install CTU's SEM meters at interface point at Nepanagar end and at Dharni end. Accordingly, PGCIL has installed CTU's SEM meters on 132 KV Nepanagar-Dharni line at Dharani end on 06.02.2018, and for installation at Nepanagar end of 132 KV Nepanagar-Dharni, MSEDCL vide letter under ref. 1 has requested WRLDC to expedite the matter.

MSEDCL has requested WRPC to certify the 132 KV Nepanagar-Dharni line as interstate line, so that scheduling of central sector (ISGS) power to MSEDCL is possible through this line.

### **Discussions during the meeting -**

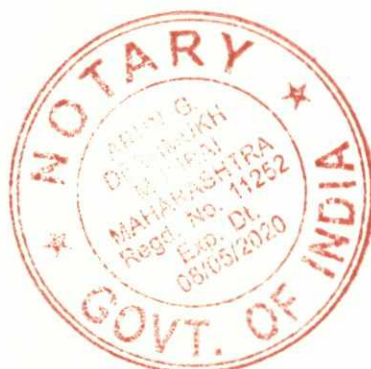
SE(C), WRPC stated the relevant section of the Electricity Act 2003 pertaining to Interstate transmission system:

### **Quote**

"2(36) inter-State transmission system includes-

- i. any system for the conveyance of electricity by means of main transmission from the territory of one State to another State.

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- ii. the conveyance of electricity across the territory of any intervening State as well as conveyance within the State which is incidental to such inter-State transmission of electricity.
- iii. the transmission of electricity within the tertiary of a State on a system built, owned operated, maintained, or controlled by a Central Transmission utility;"

**Unquote**

He stated that as per section 2(36) (i) of Electricity Act 2003, 132 KV Nepanagar-Dharni line qualifies as natural ISTS line and hence there is no need to give a separate ISTS certification from WRPC.

WRLDC representative informed that PGCIL vide its email dated 24.04.2018(Copy enclosed at annex-4a) communicated that new SEM at 220KV Nepanagar MPPTCL on 132 KV Dharni inter state line could not be installed as the engineer deputed for the task was not allowed for installation of meter by the station in charge.

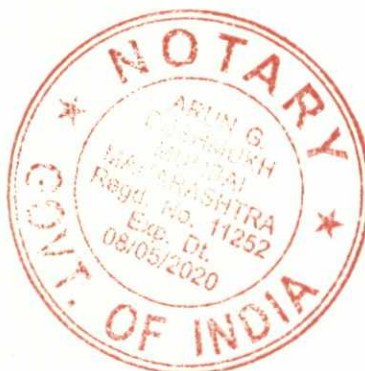
MPPTCL representative was not present in the meeting, however WRPC has received comments from MPPTCL vide their letter dated 03.05.2018 (Copy enclosed annex-4b) with a request to incorporate them in minutes.

**Quote**

In context to above in reference to item no 4 of the agenda ,it is to inform that there is no central sector power flow on Nepanagar-Dharni line from MP state to Maharashtra. Therefore status of this line cannot be considered as ISTS line for installation of meters by PGCIL at Nepanagar. An ABT compliant interface meters and check meters bearing Sl.no. MPCS9866 and XDS12309 respectively along with separate 132kV metering CTs and PTs (details enclosed) has already been installed on Nepanagar- Dharni 132kV line at Nepanagar end and the reading of this meter is being submitted to SLDC/WRLDC on regular basis for Regional Energy Accounting.

**Unquote**

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As MPPTCL representative was not present in the meeting, the committee recommended WRPC secretariat to communicate and seek comments from MPPTCL on refusal of installation of SEM at Neapanagar S/s.

The Comments from MPPTCL have been received as indicated above and taken on record.

**Item no.5: RTDA charges applicable to BARC facilities billed to MSEDCL by PGCIL in its bill for period from Apr-14 to Mar-17:**

SE(C), WRPC informed that MSEDCL vide letter No. MSEDCL/CE/PP/77th CCM/8085 dated 12.04.18 (copy enclosed at Annex-4) has informed that PGCIL has billed RTDA charges amounting applicable to BARC facilities billed to MSEDCL if though BARC facility is no more consumer of MSEDCL and BARC Facilities got allocation from TAPS 3&4 from 23.08.2014. On enquiry to PGCIL, it is informed that they will take up this issue with WRPC.

**Discussions during 77<sup>th</sup> CCM –**

WRLDC representative informed that BARC got share allocation from TAPs 3&4 w.e.f. 28.08.2014 and it became a regional entity w.e.f 14.12.2015. During the period from 28.08.2014 to 13.12.2015 BARC's scheduling was done considering it as an embedded entity of MSEDCL.

SE(C), WRPC stated that the relevant details are not provided by MSEDCL in agenda Item. Hence he requested MSEDCL /PGCIL to provide details regarding the RTDA charges to WRPC secretariat so that the issue may be understood and resolved.

**Committee noted the above.**

**Item no.6: Statement showing energy scheduled from contracted ISGS stations to beneficiaries at their State peripheries**

SE(C), WRPC informed that MSEDCL vide letter No.MSEDCL/CE/PP/77th CCM/8085 dated 12.04.18 (copy enclosed at Annex-4) has informed that the beneficiaries of WR region pay the monthly energy bill payment based on energy as shown in monthly regional energy account prepared by WRPC. The state energy account considers the total energy injected/scheduled at

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