

Part III
FORM-1

Summary of Tariff

Name of the Transmission Assets: 132 kV Nepanagar-Dharni Line

In Rs. Lakh

Sr. No.	Particulars	Form No.	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Depreciation	FORM 10 A	172.60	172.60	172.60	172.60	172.60
2	Interest on Loan	FORM 9E	239.24	220.05	200.86	181.67	162.48
3	Return on Equity	FORM 8	266.20	266.20	266.20	266.20	266.20
4	Interest on Working Capital	FORM 11	14.40	14.29	14.15	14.02	13.87
5	O&M Expenses	FORM 2	97.57	100.86	104.42	107.96	111.72
6	Non Tariff Income	FORM 14	-	-	-	-	-
Total AFC			790.01	774.00	758.23	742.46	726.87

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ANNEXURE - A1

Part III
FORM-1 A

Summary of Asset Level Cost

Name of Transmission Assets:

132 kV Nepanagar - Dharni Line

In Rs. Lakh

Summary of Capital Cost, Means of Finance of the Asset								
Particulars	i) Apportioned Approved Cost		ii) Summary of Projected Capital Cost					
	As per IA	As per RCE	As on CoD/1-04-2019	2019-20 Projected	2020-21 Projected	2021-22 Projected	2022-23 Projected	2023-24 Projected
Land (Freehold Land)			3.20	3.20	3.20	3.20	3.20	3.20
Land (Leasehold)			-	-	-	-	-	-
Building & Civil Works			282.12	282.12	282.12	282.12	282.12	282.12
Transmission Line			2,718.19	2,718.19	2,718.19	2,718.19	2,718.19	2,718.19
Sub-Station			630.58	630.58	630.58	630.58	630.58	630.58
PLCC			90.14	90.14	90.14	90.14	90.14	90.14
Total Capital Cost as per Books	-	-	3,724.23	3,724.23	3,724.23	3,724.23	3,724.23	3,724.23
Less: Liability				-	-	-	-	-
Add: Discharge of Liability				-	-	-	-	-
Total Capital Cost	-	-	3,724.23	3,724.23	3,724.23	3,724.23	3,724.23	3,724.23
Equity	-	-	1,117.27	1,117.27	1,117.27	1,117.27	1,117.27	1,117.27
Debt	-	-	2,606.96	2,606.96	2,606.96	2,606.96	2,606.96	2,606.96

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Details of Transmission Lines, Substations and Communication System covered under the project scope and O&M for instant asset

Name of the Transmis: 132 kV Nepanagar - Dharni Line

1. Transmission Lines:

Sr. No.	Name of the Line	Type of Line	S/C or D/C	No. of Sub-conductors	Voltage Level kV	Line Bays	Line Reactor (Including	Line Length km	Date of Commercial	Covered in the present Petition	
										Yes/No	If No, Petition No.
1	132 kV Nepanagar-Dharni Line	AC	S/C	1	132	2	-	60	10-Feb-17	Yes	-

Summary

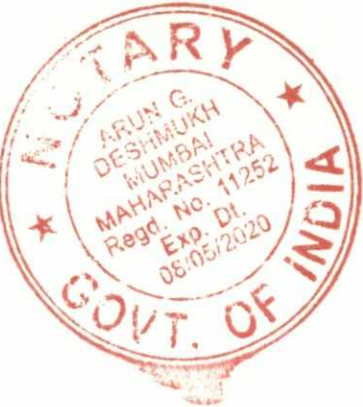
O&M Expenses for the Transmission Lines covered in the instant Petition	2019-20	2020-21	2021-22	2022-23	2023-24
Normative rate of O&M as per Regulations (in Rs. Lakh)	0.25	0.26	0.27	0.28	0.29
Length in km	60.00	60.00	60.00	60.00	60.00
O&M Claimed (in Rs. Lakh)	15.12	15.60	16.20	16.74	17.34

2. Substations:

Sr. No.	Name of Sub-station	Type of Substation Convention al (Greenfield/Brownfie	Voltage Level kV	No. of Transfome rs/Reactors/ SVC, etc. (With Capacity)	No. of Bays					MVA Capacity			Date of Commerci al Operations	Covered in the present Pet	
					765 kV	400 kV	220 kV	132 kV & Below	765 kV	400 kV	220 kV	132 kV & Below		Yes/No	If No, Petition No.
1	Dharni S/s	ntional - Gre	132kV/33kV	1.00 (25 MVA Each)	-	-	-	5.00	-	-	-	-	10-Feb-17	Yes	-

Summary

O&M Expenses for the Substations covered in the instant Petition	2019-20	2020-21	2021-22	2022-23	2023-24
Normative rate of O&M - S/s Bays as per Regulation (in Rs. Lakh)	16.08	16.64	17.23	17.83	18.46
No. of Bays	5.00	5.00	5.00	5.00	5.00
O&M Claimed for - S/s Bays (in Rs. Lakh) [a]	80.40	83.20	86.15	89.15	92.30
Normative rate of O&M - Transformers as per Regulation (in Rs. Lakh)	0.25	0.25	0.26	0.27	0.28
No. of Transformers	1.00	1.00	1.00	1.00	1.00
O&M Claimed for - Transformers (in Rs. Lakh) [b]	0.25	0.25	0.26	0.27	0.28
Total O&M Claimed - S/s (in Rs. Lakh) [a+b]	80.65	83.45	86.41	89.42	92.58



3. Communication Sys

Sr. No.	Name of Communi	Type of Communic	Length of OPGW	No. of RTU	No. of PMU	Date of Commercial	Capital Cost upto Cutoff	Covered in the present Petition Yes/No
1	PLCC & SCADA System					10-Feb-17	90.14	Yes

Summary

O&M Expenses for the Communication System covered in the instant Petition	2019-20	2020-21	2021-22	2022-23	2023-24
O&M Expenses as per Regulations (2% of the Original Project Cost) (In Rs. Lak)	1.80	1.80	1.80	1.80	1.80
Actual O&M Expense (in Rs. Lakh)	-	-	-	-	-
The original project cost/Asset related to the Communication System					90.14

4. Summary of O&M Expenses Cl

In Rs. Lakh						
Sr. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	A) Normative O&M					
1	Transmission Line	15.12	15.60	16.20	16.74	17.34
2	Substation	80.65	83.45	86.41	89.42	92.58
3	Communication System	1.80	1.80	1.80	1.80	1.80
4	Total Normative O&M Expenses	97.57	100.86	104.42	107.96	111.72
	B) O&M claimed under Regulation 35 (3)(c)					
1	Security Expenses	-	-	-	-	-
2	Actual Capital Spare consumed	-	-	-	-	-
3	Total O&M Expenses	97.57	100.86	104.42	107.96	111.72



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Normative Parameters considered for Tariff Computation

Name of the Transmission Asset:

132 kV Nepanagar - Dharni Line

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	-	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Additional Capitalisation after Cut-off Date	%	-	-	-	-	-	-
Tax Rate	%	-	34.94%	34.94%	34.94%	34.94%	34.94%
Effective Tax Rate	%	-	-	-	-	-	-
Target Availability	%	-	98.00%	98.00%	98.00%	98.00%	98.00%
Normative O&M per km	Rs. Lakh	-	0.25	0.26	0.27	0.28	0.29
Normative O&M per Bay	Rs. Lakh	-	16.08	16.64	17.23	17.83	18.46
Normative O&M per MVA	Rs. Lakh	-	0.25	0.25	0.26	0.27	0.28
Spares for WC as % of O&M	%	-	15.00%	15.00%	15.00%	15.00%	15.00%
Receivables in Days for WC	Days	-	45.00	45.00	45.00	45.00	45.00
Bank Rate as on First Day of Financial Year	%	-	11.12%	11.12%	11.12%	11.12%	11.12%
Lapsed life as on 01.04.2019 and beginning of every year (in completed years)	No. of years	-	2.14	3.14	4.14	5.14	6.14

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Abstract of existing transmission assets/elements under project, Determination of Effective CoD and Weighted Average Life for single AEC for the project as whole

Name of the Transmission Asset:

132 kV Napanagar - Dharmi Line

In Rs. Lakh

A) Details of all the Asset Covered under the Scope of the Project

Asset No. & Asset Name Description	Actual CoD	CoD considered for Tariff	Effective CoD for the Project as a whole (Refer C)	Weighted Average useful life of the Project (Refer D)	Lapsed Useful Life of the project as on 01/04/2019 (Refer E)	Balance useful life of the Project as on 01/04/2019 (Refer E)
Asset No. 1: 132 kV Napanagar - Dharmi Transmission Project, 60 km, SCDC Line, from 220/132kV MPPTCL's Napanagar S/s (Madhya Pradesh) to 132/33 kV MSETCL's Dharmi S/s at Amravati (Maharashtra)	10-Feb-17	10-Feb-17	10-Feb-17	32	2	30

B) Details as on 01-04-2019 for determination of Single Tariff for the Projects Commissioned prior to 01-04-2019

Particulars as on 31-03-2019 after true up of 2014-19 period	Asset 1	Total as on 01-04-2019 for the project as a whole
a	b	c = b
Capital Cost as on 31-03-2019	3,724.23	3,724.23
Cumulative Depreciation as on 31-03-2019	611.90	611.90
Debt Equity Ratio as on 31-03-2019	70:30	70:30
Gross Equity for Normative RoE as on 31-03-2019	1,117.27	1,117.27
Gross Loan as on 31-03-2019	2,606.96	2,606.96
Cumulative Re-payment of Loan as on 31-03-2019	-	-

C) Computation of Effective CoD for determining lapsed useful life of the project as a whole

Asset No.	Asset 1	Total
a	b	c = b
1) Actual CoD of the Asset	10-Feb-17	10-Feb-17
2) CoD considered for tariff purpose	10-Feb-17	10-Feb-17
3) No. of days between the CoD of the asset considered for tariff and the CoD of the Project	0:00:00	0:00:00
4) True up Capital Cost as on 31-03-2109 (in Lakh)	3,724.23	3,724.23
5) Weight of the Capital Cost of an Asset (in %)	100.00%	100.00%
6) Weighted days = (3x5)	-	-
7) Effective CoD = (i.e. CoD of the Project - Total Weighted Days)	10-Feb-17	10-Feb-17



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D) Weighted Average useful Life of the Project as a whole				
Particulars	Capital Cost as on 01-04-2019 after true up of 2014-19	Combined Cost	Useful Life/Extended Life	Weighted Cost
	Asset 1			
a	b	c = b	d	e = c x d
Freehold Land	3.20	3.20	-	-
Leasehold Land	-	-	25.00	-
Building & Other Civil Works	282.12	282.12	25.00	7053.00
Transmission Line	2718.19	2718.19	25.00	67954.67
Sub-Station Equipment	630.58	630.58	25.00	15764.39
PLCC	90.14	90.14	15.00	1352.10
Total	3,724.23	3,724.23		119,306.16
Weighted Average Life = Total Weighted Cost/Total Combine Cost (Rounded off to get complete year)			32	Years

E) Lapsed weighted average useful life of project & balanced weighted average useful life	
This refers to the No. of completed years from the Effective CoD till the last day of previous tariff period (i.e. 31-03-2019)	
i) Effective CoD	10-Feb-17
ii) Last day of the previous tariff Control Period	31/3/2019
iii) No. of Completed years lapsed as on 01-04-2019 (ii)-(i)	2
iv) Remaining useful life (in year) (WAL-Lapsed year)	30



Statement of Capital Cost

Name of the Transmission Asset:

132 kV Nepanagar - Dharni Line

A) Capital Cost		Amount in Rs. Lakh		
		As on relevant date		
Sr. No.	Particulars	Accrual Basis	Un-discharged Liabilities	Cash Basis
1	a) Opening Gross Block Amount as per books	N/A		
	b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in A(a) above			
	c) Amount of IEDC (excluding IDC, FC, FERV & Hedging Cost) included in A(a) above			
2	a) Addition in Gross Block Amount during the period			
	b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above			
	c) Amount of IEDC (excluding IDC, FC, FERV & Hedging Cost) included in B(a) above			
3	a) Closing in Gross Block Amount during the period			
	b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above			
	c) Amount of IEDC (excluding IDC, FC, FERV & Hedging Cost) included in C(a) above			

Sr. No.	Particulars	As on CoD/01-04-2019	2019-20	2020-21	2021-22	2022-23	2023-24
1	Opening balance of liability	N/A					
2	Add: Liability from ACE						
3	Discharge of liability by payment and claimed as ACE						
4	Reversal/Cancellation (to be entered)						
5	Closing Balance of Admitted liability						

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Part III
FORM-4B

Statement of Capital Works in Progress

Name of the Transmission Asset:

		(Amount in Rs. Lakh)		
		As on relevant date		
	Particulars	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP amount as per books b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in A(a) above	N/A		
B	a) Addition/Adjustment in CWIP Amount during the period b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above			
C	a) Capitalization/ Transfer to Fixed asset of CWIP Amount during the period b) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above			
D	a) Closing CWIP Amount as per books b) Amount in (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost in D (a) above			

Note: Relevant date/s means date of COD of Transmission element/s and financial year start date and end date



Abstract of Capital Cost Estimates and Schedule of Commissioning for New Project/Element

Name of the Transmission Asset:

New Projects Capital Cost Estimates

Board of Director/ Agency approving the Capital cost estimates:	Hon'ble MERC and MSETCL Board	
Date of approval of the Capital cost estimates:	22 May, 2013 by Hon'ble MERC	
	Present Day Cost	Completed Cost
Price level of approved estimates	As of End of ____ Qtr. Of the year	As on Scheduled COD of the transmission system/transmission element/ Communication System
Foreign Exchange rate considered for the Capital cost estimates	N/A	N/A
Capital Cost excluding IDC, IEDC & FC		
Foreign Component, if any (In Million US \$ or the relevant Current)	-	-
Domestic Component (Rs. Lakh)	-	2,705.97
Capital Cost excluding IDC, FC, FERV & Hedging Cost (Rs. Lakh)		2,705.97
IDC, IEDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Current)	-	-
Domestic Component (Rs. Lakh)	-	1,018.26
Total IDC, FC, FERV & Hedging Cost (Rs Lakh)		
Rates of taxes & duties considered		-
Capital cost Including IDC, IEDC, FC, FERV & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Current)	-	-
Domestic Component (Rs. Lakh)	-	3,724.23
Capital cost Including IDC, IEDC, & FC (Rs Lakh)		
Schedule of Commissioning	-	20-10-15
COD of transmission system 1/transmission element 1/ Communication System 1	-	10-02-17

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Name of the Transmission Asset:

[illegible]

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B) Summary of Capital Cost as on COD											
Particular	Plant & Machinery Cost including initial spare but excluding IDC&IEDC	Initial Spare capitalised	IEDC capitalised	IDC capitalised	Contingencies	Loan FERV	Gross Block as per books of Account as on COD	Deduction from Gross Block	Gross Block meant for tariff as on COD / 01.04.2019 (after deduction)	Un-discharged liability included in 8	Capital Cost on Cash basis for tariff as on COD / as on 01-04-2019
	1	2	3	4	5	6	7=(1+3+4+5+6)	8	9=(7-8)	10	11=(10-9)
Land (Freehold Land)	3.20	-	-	-	-	-	3.20	-	3.20	-	3.20
Land (Leasehold)	-	-	-	-	-	-	-	-	-	-	-
Building & Civil Works	282.12	-	-	-	-	-	282.12	-	282.12	-	282.12
Transmission Line	1,871.00	-	305.06	93.80	448.33	-	2,718.19	-	2,718.19	-	2,718.19
Sub-Station	459.51	-	128.95	37.80	4.32	-	630.58	-	630.58	-	630.58
PLCC	90.14	-	-	-	-	-	90.14	-	90.14	-	90.14
Total Capital cost as per Books of Account	2,705.97	-	434.00	131.60	452.65	-	3,724.23	-	3,724.23	-	3,724.23
Less: Un-discharged liabilities	-	-	-	-	-	-	-	-	-	-	-
Total Capital Cost Claimed for tariff	2,705.97	-	434.00	131.60	452.65	-	3,724.23	-	3,724.23	-	3,724.23
% of IDC / IEDC on the base of (Plant & Machinery cost including initial spare as per Books of Account)											
Means of Finance	Through REC - Rupee Term Loan										
Equity											2,606.96
Debt											1,117.27



Break-up of Construction/Supply/Service Packages

Name of the Transmission Asset:

Sr. No.	Name/ No. of Construction/ Supply/ service package	Scope of works (in line with head of cost Break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit work, etc	No. of bids received	Date of award	Date of Start of work	Date of Completion of Work	Value of award in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or upto COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs.Lakh)	IDC, FC, FERV & Hedging Cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1													

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Details of all the assets covered in the project

Name of the Transmission Asset: 132 kV Nepanagar - Dhanri Line
SCOD: 20 October, 2015

Sr. No.	Name of Asset	COD	Delay (in No. of in days)	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in present Petition	
							Yes/No	If No, Petition No.
1	132 kV Nepanagar - Dhanri Transmission Line	10 February, 2017	480.00	3,398.00	-	3,724.23	Yes	N/A
Total				3,398.00	-	3,724.23		



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Actual Cash Expenditure and Financial Package upto COD

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

A) Actual Cash Expenditure up to COD

(Rupees in Lakh)

Particulars	Quarter-I (Investment Approval)	Quarter-II	Quarter-III..	Quarter-n (SCOD)	Quarter-.....	Quarter-n (Actual COD)
Actual Payment to contractors/ suppliers during the Quarter						
Cumulative Cash payments at the end of the Quarter						
% of cumulative cash payment on Total Payment up to Actual COD						

B) Financial package

Particulars	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency and Amount \$		Currency and Amount \$		Currency and Amount \$	
1	2	3	4	5	6	7
Loan-I	INR	2,486.58	INR	2,346.30	INR	2,346.30
Total Loans	INR	2,486.58	INR	2,346.30	INR	2,346.30
Equity-						
Foreign	-	-	-	-	-	-
Domestic	INR	911.42	INR	1,377.93	INR	1,377.93
Total Equity	INR	911.42	INR	1,377.93	INR	1,377.93
Debt: Equity Ratio		73:27		63:37		
Total Cost		3,398.00		3,724.23		3,724.23
Add Cap.	Debt	Equity	Actual Debt	Actual equity	Debt	Equity
Add Cap. For Year-1	-	-	-	-	-	-
Add Cap. for Year-2....	-	-	-	-	-	-
Total Capital Cost with add cap.		3,398.00		3,724.23		3,724.23



Statement of Additional Capitalisation after COD

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line
COD: 10 February, 2017

A) ACE for the year: @ (Actual/ Projected)		Less: Deductions dr. the year towards				Add: Discharge of earlier admitted liability	ACE on cash basis for tariff purpose	Admitted Cost in final tariff (Rs Lakh)
Particulars	Amount in Gross Block as per books of Account during the year	Grant Received (if any)	Asset pertaining to other business (if any)	Other Deductions (if any)	Less: un- discharged liability included in (2- 4-5)			
1	2	3	4	5	6	7	8=(2-3-4-5-6+7)	
Land (Freehold land)								
Land (Leasehold)								
Building, Civil work								
Transmission Line								
Sub-station								
PLCC								
Total								

Repeat the above table for other years

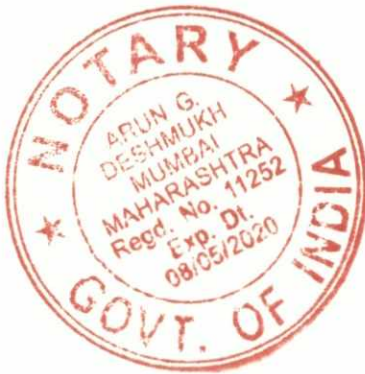
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B) Regulation wise ACE claim on Cash Basis						
Regulation No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Reg. 24	ACE within the original scope and upto the cut-off date.					
24 (1) (a)	Un-discharged liabilities recognized to be payable at a future date					
24 (1) (b)	Works deferred for execution					
24 (1) (c)	Procurement of initial capital spares					
24 (1) (d)	Liabilities to meet award of arbitration etc.					
24 (1) (e)	Change in law or compliance of any existing law					
24 (1) (f)	Force majeure events					
Total under Regulation 24						
Reg. 25	ACE within the original scope and upto the cut-off date.					
25 (1) (a)	Liabilities to meet award of arbitration etc.					
25 (1) (b)	Change in law or compliance of any existing law					
25 (1) (d)	Liabilities for works executed prior to the cut-off date					
25 (1) (e)	Force majeure events					
25 (1) (f)	Liability for works admitted by the Commission after the cut-off date			N/A		
Total under Regulation 25						
Reg. 26	ACE beyond the original scope:					
26 (1) (a)	Liabilities to meet award of arbitration etc.					
26 (1) (b)	Change in law or compliance of any existing law					
26 (1) (c)	Force majeure events					
26 (1) (d)	Need for higher security and safety of the plant.....					
Total under Regulation 26						
27 (4)	R&M for extension of life beyond the originally recognized useful life (with the consent of Long Term Customers)					
Total ACE claimed for tariff						
Total Admitted ACE during Final Tariff						

N/A



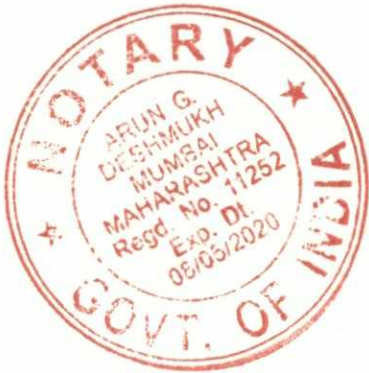
Financial of Additional Capitalisation

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

(Amount in Rs. Lakh)

Financial Year (Start from COD)	Actual / Projected					Admitted				
	Year 1	Year 2	Year 3	Year 4	Year 5 & So on	Year 1	Year 2	Year 3	Year 4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in work/Equipment	N/A									
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan										
Equity										
Internal Resources										
Others										
Total										

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Statement of additional Capitalisation claimed during five year before the end of the useful life of the Project

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line
COD: 10 February, 2017

Sr. No.	Year	Works/Equipment added five years before the useful life	Amount capitalised/ Proposed to be capitalised (Rs. Lakh)	Justification for capitalisation Proposed	Impact on life extension
1	2	3	4	5	6
1		N/A			
2					
3					
4					
5					

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Calculation of Return on Equity at Normal Rate

Name of the Transmission Asset:

132 kV Neapanagar - Dharni Line

(Rs. Lakh)

Sr. No.	Particulars	As on 01-04-2019/ as on CoD whichever is later	2019-20	2020-21	2021-22	2022-23	2023-24
1	Opening Normative Equity		1,117.27	1,117.27	1,117.27	1,117.27	1,117.27
2	Less: Adjustment in Equity		-	-	-	-	-
3	Adjustment during the year		-	-	-	-	-
4	Net Opening Equity (Normal)		1,117.27	1,117.27	1,117.27	1,117.27	1,117.27
5	Add: Increase in Equity due to addition during the year/period		-	-	-	-	-
6	Less: Decrease due to de-capitalisation during the year		-	-	-	-	-
7	Add: Increase due to discharges during the year/period		-	-	-	-	-
8	Closing Normative Equity		1,117.27	1,117.27	1,117.27	1,117.27	1,117.27
9	Average Normative Equity		1,117.27	1,117.27	1,117.27	1,117.27	1,117.27
10	Rate of Return on Equity		15.50%	15.50%	15.50%	15.50%	15.50%
11	Reduced rate of 1% decided by the Commission under Regulation 30 (2) (if any)		-	-	-	-	-
12	Effective tax rate/MAT rate for the respective years		34.94%	34.94%	34.94%	34.94%	34.94%
13	Rate of Return on Equity (Pre-Tax)		23.83%	23.83%	23.83%	23.83%	23.83%
14	Return on Equity on Project Cost till Cut-Off Date (Pre-Tax)		266.20	266.20	266.20	266.20	266.20

Sr. No.	Particulars	Existing 2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
1	2	3	4	5	6	7	8
1.1	Equity as on CoD/Admitted Equity	N/A					
1.2	Notional Equity for Add. Cap.						
1.3	Total Equity						
1.4	Return on Equity						
1.5	Total						



Statement showing Return on Equity at Weighted Average Rate of Interest on Actual Loan Portfolio

Sr. No.	Particulars	As on 01-04-2019/ as on CoD whichever is later	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Opening Equity [Petaining to Proviso to Regulation 30(2)]						
2	Less: Adjustment in Equity						
3	Adjustment during the year						
4	Net Opening Equity [Petaining to Proviso to Regulation 30(2)]		-	-	-	-	-
5	Add: Increase in Equity due to addition during the year/period						
6	Less: Decrease due to de-capitalisation during the year						
7	Less: Decrease due to reversal during the year/period						
8	Add: Increase due to discharges during the year/period						
9	Closing Normative Equity		-	-	-	-	-
10	Average Normative Equity		-	-	-	-	-
11	Rate of Return on Equity		0.00%	0.00%	0.00%	0.00%	0.00%
12	Reduced rate of 1% decided by the Commission under Regulation 30 (2) (if any)		-	-	-	-	-
13	Effective tax rate/MAT rate for the respective years		0.00%	0.00%	0.00%	0.00%	0.00%
14	Rate of Return on Equity (Pre-Tax)		0.00%	0.00%	0.00%	0.00%	0.00%
15	Return on Equity on Project Cost till Cut-Off Date (Pre-Tax)		-	-	-	-	-

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Details of Foreign Equity

(Details only in respect of Equity infusion if any applicable to the Asset/Element under Petition)

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line
Exchange Rate on date/s of infusion: N/A

Sr. No.	Financial Year	Year 1				Year 2			
	1	2	3	4	5	2	3	4	5
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)
1	Currency 1	N/A							
A. 1	At the date of infusion								
2	Currency 2 and so on								
A. 2	At the date of infusion								

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Part III
FORM-9

Details of Allocation of Corporate Loans to various Transmission Elements

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

(In Rs Lakh)

Sr. No.	Particulars	Package 1	Package 2	Remarks
	1	2	3	4
1	Source of Loan	REC	Normative Loan	
2	Currency	Rupee	Rupee	
3	Amount of Loan Sanctioned	2,486.58	260.66	
4	Amount of Gross Loan drawn upto 31-03-2019/CoD	2,346.30	-	
5	Interest Type	Fixed	Fixed	
6	Fixed Interest Rate, if applicable	11.12%	11.12%	
7	Base Rate, if Floating Interest	N/A	N/A	
8	Margin, if Floating Interest	N/A	N/A	
9	Are there any Caps/Floor	N/A	N/A	
10	If above is Yes, specify Caps/Floor	N/A	N/A	
11	Moratorium Period (Years)	3.00	NA	
12	Moratorium effective from	15-12-19	N/A	
13	Repayment Period	13 Years	N/A	
14	Repayment effective from	Dec, 2019	N/A	
15	Repayment Frequency	Annual	N/A	
16	Repayment Installment (Lakhs/Annum)	234.63	N/A	
17	Base Exchange Rate	N/A	N/A	
18	Are Foreign currency loan hedged?	N/A	N/A	
19	If above is Yes, specify details	N/A	N/A	
Distribution of loan packages to various transmission elements/Communication systems				
A	Name of the Projects			Total
A. 1	Transmission element 1/Communication system 1			
A. 2	Transmission element 1/Communication system 2 & so on			



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Part III
FORM-9A

Details of Project Specific Loans

Name of the Transmission Asset:

132 kV Nepanagar - Dharni Line

Sr. No.	Particulars	Package 1	Package 2
	1	2	3
1	Source of Loan	REC	Normative Loan
2	Currency	Rupee	Rupee
3	Amount of Loan Sanctioned	2,486.58	260.66
4	Amount of Gross Loan drawn upto 31-03-2019/CoD	2,346.30	-
5	Interest Type	Fixed	Fixed
6	Fixed Interest Rate, if applicable	11.12%	11.12%
7	Base Rate, if Floating Interest	N/A	N/A
8	Margin, if Floating Interest	N/A	N/A
9	Are there any Caps/Floor	N/A	N/A
10	If above is Yes, specify Caps/Floor	N/A	N/A
11	Moratorium Period	3.00	NA
12	Moratorium effective from	15-12-19	N/A
13	Repayment Period	13 Years	N/A
14	Repayment effective from	Dec, 2019	N/A
15	Repayment Frequency	Annual	N/A
16	Repayment Installment (Lakhs/Annum)	234.63	N/A
17	Base Exchange Rate	N/A	N/A
18	Are Foreign currency loan hedged?	N/A	N/A
19	If above is Yes, specify details	N/A	N/A



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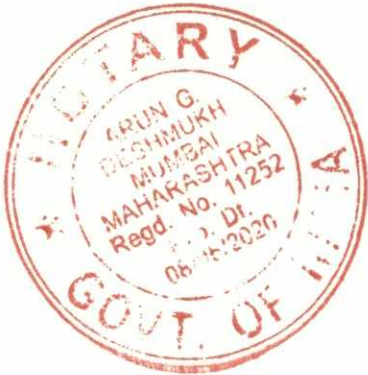
Details of Foreign Loans

(Details only in respect of loans applicable to the Asset/Element under Petition)

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line
Exchange Rate at CoD/31-03-2019, whichever is later : N/A

Sr. No.	Financial Year (Starting from CoD)	Year 1			
	1	2	3	4	5
	Particulars	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs. Lakh)
A	Currency	N/A			
1	At the date of Drawl				
2	Scheduled repayment date of principal				
3	Scheduled payment date of interest				
4	At the end of Financial Year				
B	In case of Hedging				
1	At the Date of Hedging				
2	Period of Hedging				
3	Cost of Hedging				

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Part III
FORM-9C

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Transmission Asset:

132 kV Nepanagar - Dhar

					In Rs. Lakh
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	3	4	5	6	7
No. of Days in the year	366.00	365.00	365.00	365.00	366.00
No. of Days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
Loan - I (Actual Loan - REC)					
Gross Loan - Opening	2,346.30	2,346.30	2,346.30	2,346.30	2,346.30
Cumulative repayments of Loans up to previous year	331.97	487.31	642.65	797.99	953.34
Net Loan - Opening	2,014.33	1,858.99	1,703.65	1,548.30	1,392.96
Add: Drawl(s) during the year	-	-	-	-	-
Less: Repayment(s) of Loans during the year	155.34	155.34	155.34	155.34	155.34
Net Loan - Closing	1,858.99	1,703.65	1,548.30	1,392.96	1,237.62
Average Net Loan	1,936.66	1,781.32	1,625.97	1,470.63	1,315.29
Rate of Interest on Loan on Annual Basis	11.12%	11.12%	11.12%	11.12%	11.12%
Interest on Loan	215.32	198.05	180.78	163.51	146.24
<i>Loan Repayment effective from (date to be indicated)</i>					
Total					
Gross Loan - Opening	2,346.30	2,346.30	2,346.30	2,346.30	2,346.30
Cumulative repayments of Loans up to previous year	331.97	487.31	642.65	797.99	953.34
Net Loan - Opening	2,014.33	1,858.99	1,703.65	1,548.30	1,392.96
Add: Drawl(s) during the year	-	-	-	-	-
Less: Repayment(s) of Loans during the year	155.34	155.34	155.34	155.34	155.34
Net Loan - Closing	1,858.99	1,703.65	1,548.30	1,392.96	1,237.62
Rate of Interest on Loan on Annual Basis	11.12%	11.12%	11.12%	11.12%	11.12%
Average Net Loan	1,936.66	1,781.32	1,625.97	1,470.63	1,315.29
Interest on Loan	215.32	198.05	180.78	163.51	146.24
Weighted Average Rate of Interest on Loans	11.12%	11.12%	11.12%	11.12%	11.12%

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Loans in Foreign Currency

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

Particulars	In Rs. Lakh					
	Exisitng 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Foreign Loan - 1 (USD in Lakh) Exchange Rate	N/A					
Gross Loan - Opening						
Cumulative repayments of Loans up to previous year						
Net Loan - Opening						
Add: Drawl(s) druing the year						
Less: Repayment(s) of Loans during the year						
Net Loan - Closing						
Rate of Interest on Loan on Annual Basis						
Interest on Loan						
Loan Repayment effective from (date to be indicated)						

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Calculation of Interest on Normative Loan

Name of the Transmission Asset: 132 kV Napanagar - I

		In Rs. Lakh				
Sr. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	4	5	6	7	8
	No. of Days in the year	366.00	365.00	365.00	365.00	366.00
	No. of Days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
1	Gross Normative Loan - Opening	260.66	260.66	260.66	260.66	260.66
2	Less: Cumulative repayment of Normative Loan upto previous year	36.88	54.14	71.40	88.65	105.91
3	Net Normative Loan - Opening	223.78	206.52	189.27	172.01	154.75
4	Addition in Normative Loan towards the ACE	-	-	-	-	-
5	Less: Adjustment of Normative Gross Loan pertaining to the decapitalised asset.	-	-	-	-	-
6	Less: Normative Repayments of Normative Loan during the year	17.26	17.26	17.26	17.26	17.26
7	Less: Adjustment of Cumulative repayment pertaining to the decapitalised asset	-	-	-	-	-
8	Net Normative Loan - Closing	206.52	189.27	172.01	154.75	137.49
9	Average Normative Loan	215.15	197.89	180.64	163.38	146.12
10	Weighted Average Rate of Interest on Actual Loans	11.12%	11.12%	11.12%	11.12%	11.12%
14	Interest on Normative Loan	23.92	22.00	20.08	18.16	16.25

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Calculation of Depreciation Rate on Original Project Cost

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

FY 2019-20				In Rs. Lakh
Sr. No.	Name of the Asset	Gross Block as on 31-03-2019	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20
	1	2	3	4 = Col. 2 x Col. 3
1	Land (Freehold)	3.20	0.00%	-
2	Land (Leasehold)	-	3.34%	-
3	Building & Civil Works	282.12	3.34%	9.42
4	Transmission Line	2,718.19	5.28%	143.52
5	Substation	630.58	5.28%	33.29
6	PLCC	90.14	6.33%	5.71
7	Total	3,724.23		191.94
	Weighted Average Rate of Depreciation(%)	5.15%		

FY 2020-21				In Rs. Lakh
Sr. No.	Name of the Asset	Gross Block as on 31-03-2020	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20
	1	2	3	4 = Col. 2 x Col. 3
1	Land (Freehold)	3.20	0.00%	-
2	Land (Leasehold)	-	3.34%	-
3	Building & Civil Works	282.12	3.34%	9.42
4	Transmission Line	2,718.19	5.28%	143.52
5	Substation	630.58	5.28%	33.29
6	PLCC	90.14	6.33%	5.71
7	Total	3,724.23		191.94
	Weighted Average Rate of Depreciation(%)	5.15%		



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FY 2021-22

In Rs. Lakh

Sr. No.	Name of the Asset	Gross Block as on 31-03-2021	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20
	1	2	3	4 = Col. 2 x Col. 3
1	Land (Freehold)	3.20	0.00%	-
2	Land (Leasehold)	-	3.34%	-
3	Building & Civil Works	282.12	3.34%	9.42
4	Transmission Line	630.58	5.28%	33.29
5	Substation	2,718.19	5.28%	143.52
6	PLCC	90.14	6.33%	5.71
7	Total	3,724.23		191.94
	Weighted Average Rate of Depreciation(%)	5.15%		

FY 2022-23

In Rs. Lakh

Sr. No.	Name of the Asset	Gross Block as on 31-03-2022	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20
	1	2	3	4 = Col. 2 x Col. 3
1	Land (Freehold)	3.20	0.00%	-
2	Land (Leasehold)	-	3.34%	-
3	Building & Civil Works	282.12	3.34%	9.42
4	Transmission Line	630.58	5.28%	33.29
5	Substation	2,718.19	5.28%	143.52
6	PLCC	90.14	6.33%	5.71
7	Total	3,724.23		191.94
	Weighted Average Rate of Depreciation(%)	5.15%		

FY 2023-24

In Rs. Lakh

Sr. No.	Name of the Asset	Gross Block as on 31-03-2019	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount for FY 2019-20
	1	2	3	4 = Col. 2 x Col. 3
1	Land (Freehold)	3.20	0.00%	-
2	Land (Leasehold)	-	3.34%	-
3	Building & Civil Works	282.12	3.34%	9.42
4	Transmission Line	630.58	5.28%	33.29
5	Substation	2,718.19	5.28%	143.52
6	PLCC	90.14	6.33%	5.71
7	Total	3,724.23		191.94
	Weighted Average Rate of Depreciation(%)	5.15%		



Part III
FORM-10A

Name of the Transmission Asset:

In Rs. Lakh

Sr. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1.8	Average Capital Cost	3,724.23	3,724.23	3,724.23	3,724.23	3,724.23
1.9	Freehold land included in 1.8	3.20	3.20	3.20	3.20	3.20
1.10	Asset having NIL Salvage value included in 1.8	-	-	-	-	-
1.11	Asset having 10% Salvage value included in 1.8	3,721.03	3,721.03	3,721.03	3,721.03	3,721.03
1.12	Depreciable value (1.10 + 90% of 1.11)	3,348.92	3,348.92	3,348.92	3,348.92	3,348.92
1.13	Weighted Average Rate of Depreciation	5.15%	5.15%	5.15%	5.15%	5.15%
1.14	Depreciation (for the Period)	172.60	172.60	172.60	172.60	172.60
1.15	Depreciation (annualised)	172.60	172.60	172.60	172.60	172.60
1.16	Cumulative depreciation at the beginning of the period	368.85	541.45	714.05	886.65	1,059.25
1.17	Addition during the year	172.60	172.60	172.60	172.60	172.60
1.18	Less: Adj. of Cum. Dep. Pertaining to the depreciated asset	-	-	-	-	-
1.19	Cumulative depreciation at the end of the period	541.45	714.05	886.65	1,059.25	1,231.85

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Statement of Decapitalisation

Name of the Transmission Asset: 132 kV Nepanagar - Dharmi Line
CoD: 10 February, 2017

Sr. No.	Category	Date of Decapitalisation	Details of the Assets Decapitalised	Date/Year of capitalisation of asset/equipment being decapitalised	Original Capital Cost admitted tariff for the asset being decapitalised	Debt Equity ratio considered on for tariff on the Capital cost at (5)	Cumulative Depreciation corresponding to decapitalised asset up to the date of decapitalisation	Cumulative Repayment of Loan corresponding to decapitalised asset up to the date of decapitalisation	Details of Petition in which the tariff of the asset being decapitalised was approved by Commission (Specify all the Pet. No. & Order date, Project Name, Asset No. for all the periods starting from o/s CoD till date)
1	2	3	4	5	6	7	8	9	10
2019-20									
2									
2020-21									
2									
2021-22									
2									
2022-23									
2									
2023-24									
2									
Total									

N/A

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Calculation of Interest on Working Capital

Part III
FORM-11

Name of the Transmission Asset:

Sr. No.	Particulars	In Rs. Lakh				
		2019-20	2020-21	2021-22	2022-23	2023-24
I	No. of Days in the year	366.00	365.00	365.00	365.00	366.00
II	No. of Days for which tariff claimed	366.00	365.00	365.00	365.00	366.00
1	O&M Expenses - One Month	8.13	8.40	8.70	9.00	9.31
2	Maintenance Spares @ 15% of O&M Expenses	14.64	15.13	15.66	16.19	16.76
3	Receivables equivalent to 45 days of AFC	97.13	95.42	93.48	91.54	89.37
4	Total Working Capital	119.90	118.96	117.84	116.73	115.44
5	Bank rate as on 01-04-2019 or as on 01 April of the CoD year, whichever is later	12.01%	12.01%	12.01%	12.01%	12.01%
6	Interest on Working Capital	14.40	14.29	14.15	14.02	13.87

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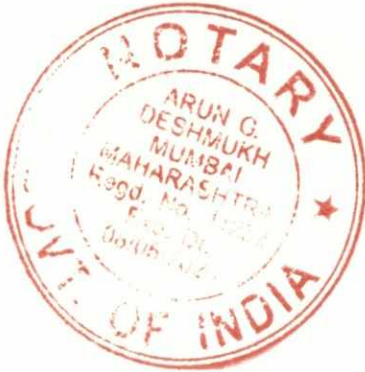


Details of Time Over Run

Name of the Transmission Asset: 132 kV Nepanagar - Dharni Line

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Sr. No.	Description of Activity/Works/Service	Original Schedule (As per Planning)		Actual Achieved		Time Over-run	Agency responsible and whether such time over run was beyond the control of Transmission Licensee	Reasons for delay	Other Activity affected (Mention Sr. No. of Activity affected)
		Start Date	Completion Date	Start Date	Completion Date	Months			
1	Notification under Section 164 of EA, 2003	Covered in the Petition							
2	Award of Forest Proposal submission, Clearance and tree cutting order								
3	Land Acquisition								
4	Award of tower supply and erection package								
5	Tower Supply, Supply of Hardware & Accessories								
6	Supply of Conductor								
7	Supply of Insulators								
8	Tower Foundation & Erection								
9	Stringing								
10	Testing & Commissioning								



Incidental Expenditure during Construction

Name of the Transmission Asset:
Date of Commercial Operation

Nepanagar - Dharni Line
10 Feb, 2017

(Amount in Rs. Lakh)

S. No.	Parameters	2014-15	2015-16	2016-17	2017-18
A	Expenses:				
1	Employees' Remuneration & Benefits	-	249.01	-	-
2	Finance Costs	-	-	-	-
3	Water Charges	-	-	-	-
4	Communication Expenses	-	-	-	-
5	Power Charges	-	-	-	-
6	Depreciation	-	-	-	-
7	Other Office and Administrative Expenses	-	17.60	-	-
8	Others	0.13	0.37	73.93	92.54
B	Total Expenses				
	Less: Income from sale of tenders	-	-	-	-
	Less: Income from guest house	-	-	-	-
	Less: Income recovered from Contractors	-	-	-	-
	Less: Interest on Deposits	-	-	-	-
	Total	0.13	266.98	73.93	92.54

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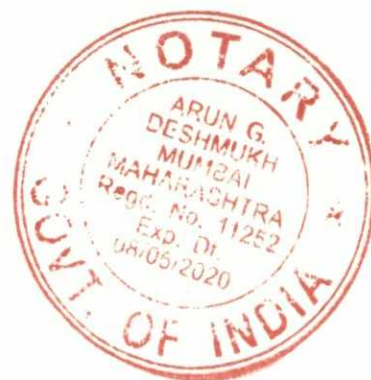


Drawdown schedule calculation of IDC & Financing Charges

Name of the Transmission Asset:

Interest During Construction: Foreign Loan										
S. No.	Particulars	Quarter 1			Quarter 2			Quarter n (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs. Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs. Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee (Rs. Lakh)
1	Loans									
1.1	Foreign Loans									
1.1.1	Foreign Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging cost									
1.1.2	Foreign Loan 1									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging cost									
1.1.3										
1.1	Total Foreign Loans									
	Draw down Amount									
	IDC									
	Financing charges									
	Foreign Exchange Rate Variation									
	Hedging cost									

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Interest During Construction: Domestic Loan																	
S.No.	Name of Lender & Loan	Loan Type	Interest Type	Interest Frequency	Interest Due dates	Date of infusion	Loan Principal Amount	Rate of Interest 1	COD	No. of Interest Days	Interest upto COD	Adjustment s if any	Capitalised IDC upto COD	Interest on cash basis	Undischarge IDC liability	Year1 Discharge	year 2 Discharge
	1	2	3	4	5	6	7	8	9	10= (9-6)	11=(7*8*10)	12	13= 11-12	14	15= (13-14)	16	17
1	Loan 1																
2	Loan 2																
Total																	

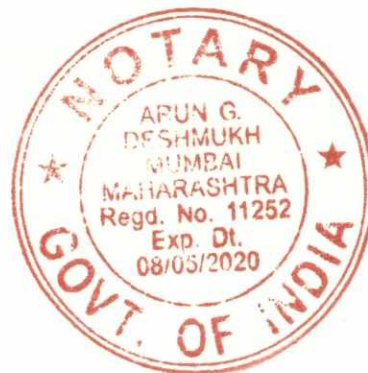
Capitalised Finance Charges (Domestic Loan)								
S.No.	Name of the Finance Charges	Whether one time payment/ periodical payment?	Basis of payment	Date	Finance Charges paid/ Payable	Capitalised FC	Liabilities	FC on Cash Basis
Total								

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Details of Initial Spares													
Name of the petitioner				Cut-off Date of the Asset:									
Claimed / Admitted COD				A) Determination of Excess initial spare and its adjustment from Capital cost									
Particulars	Plant and machinery cost as on cut-off Date1	Initial Spare Capitalised as per Books of Account up to Cut-off Date					Ceiling limit as mentioned in Regulations 23	Entitled Initial Spare as per Regulations	Excess of capitalised Initial Spare to be reduced from Capital cost.	Adjustment of Excess Initial Spare from Capital cost of Plant and Machinery			
		As on CO D	As ACE dr. Y1	As ACE dr. Y2	As ACE dr. Y3	Total as on Cut off Date3				COD	ACE for Y1	ACE for Y2	ACE for Y3
1	2	3	4	5	6	7	8	9	10=7-9(note 2)	11	12	13	14
Transmission Line													
Substation Green field													
Substation Brown Field													
Series Compensation devices and HVDC Station													
GIS/S- Green field													
GIS/S-Brown field													
Communication System													
Static Synchronous Compensator													
Initial spare as per Books of Account													
Un-Discharge liabilities included above													
Total Capitalized initial spare													

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B) Determination of Plant & Machinery Cost for Ceiling of initial spare											
Particulars	Gross Block of Asset as on COD	Less: Amount included in Col. B towards					Plant and machinery cost as on COD for Initial Spare purpose	Plant & machinery Capitalised as ACE up to cut off date			Plant and machinery cost as on cut-off date for the purpose of initial spare
		Land Cost	Cost of Civil Works	IEDC	IEDC	Initial Spare		Year 1	year 2	Year 3	
a	b	c	d	e	f	g	h= b-c-d-e-f-g	i	j	k	l=h+i+j+k
Transmission Line		N/A									
Substation Green field											
Substation Brown field											
Series Compensation devices and HVDC Station											
Gas insulated Substation- Green field											
Gas insulated Substation- Brown field											
Communication System											
Static Synchronous Compensator											



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PART-III
FORM- 14

Non-Tariff Income

S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from rent of land or buildings, Scrap, advertisements	-	-	-	-	-	-



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Summary of issues involved in the petition

1. Name of the petitioner	Maharashtra State Electricity Transmission Company
2. Petition category	Transmission
3. Tariff Period	2019-24
4. Name of the Project	132 kV Napanagar-Dharni Transmission Line
5. Investment Approval Date	22 May, 2013
6. SCOD of the Project	20 October, 2015
7. Actual COD of the Project	10 February, 2017
8. Whether entire scope is covered in the present petition	Yes
9. No. of assets having time over run	Asset 1
11. Estimated Project Cost as per IA	Rs. 33.98 Cr
12. Is there any REC? if so, provide the date	No
13. Revised estimated project cost (if any)	No
14. Completion cost for all the assets covered in the instant petition	Rs. 37.24 Cr
15. No. of Assets covered in the instant petition having cost overrun	Asset 1
	<p>1. To admit the application for determination of Annual Transmission Tariff for the 132 kV Napanagar -Dharni Transmission Line of MSETCL, which shall form part of the Inter-State Transmission System, which achieved CoD on 10 February, 2017</p> <p>2. To identify and provide the Status of Inter-State Transmission System to the 132 kV Napanagar-Dharni Transmission Line in accordance with the statutory provisions provided under the Electricity Act, 2003.</p> <p>3. To approve the Capital Cost of Rs. 37.24 Crore.</p> <p>4. To approve the estimated Annual Transmission Charges determined for the Tariff Period 2019-24.</p> <p>5. To Condone any inadvertent omissions, errors, short comings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required by the Hon'ble CERC.</p> <p>6. Pass such Order and further Orders as are deemed fit and proper in the facts and circumstances of the case.</p>
16. Prayer in Brief	
17. Key Details and any specific issue involved	Identification of the Asset 1 as ISTS
18. Respondents	Approve the Capitalisation of Rs. 37.24 Crore
Name of the Respondents	
1	Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Near IFFCO Chowk, Gurgaon (Haryana) - 122 001
2	Western Regional Power Committee, F-3, Krantiveer Lakhui Salve Marg, Santa Cruz Electronic Export Processing Zone, Jogeshwari East, Mumbai, Maharashtra 400 093
3	Western Regional Load Despatch Centre, F-3, Krantiveer Lakhui Salve Marg, Santa Cruz Electronic Export Processing Zone, Jogeshwari East, Mumbai, Maharashtra 400 093
4	Madhya Pradesh Power Transmission Company Ltd., Block No. 2, Shakti Bhawan, Rampur, Jabalpur - 482 008, Madhya Pradesh
5	Maharashtra State Electricity Distribution Company Ltd., Prakashgad, Plot No. G-9, Anant Kanekar Marg, Bandra (East), Mumbai - 400 051, Maharashtra

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Summary of Capital Cost & Annual Fixed Cost (AFC) Claimed for ALL the assets covered in the present petition.													
Name of the Petitioner				Maharashtra State Electricity Transmission Company (MSETCL)									
Tariff Period				2019-24									
Name of the Transmission Project				132 kV Nepanagar-Dharni Transmission Line									
COD of the Project(if entire scope of project is completed)				10 February, 2017									
Rupees in Lakh													
A) Summary of Capital Cost as on COD and Additional Capital Expenditure claimed for all the assets Covered in the instant petition.													
S. No.	Asset No.	COD	Cut-off Date	i) Apportioned Approved Cost		ii) Summary of Actual/ Projected Capital Cost						Capital Cost as on Cutoff Date	
				Investment as per RCE	As on COD	2019-20	2020-21	2021-22	2022-23	2023-24	Capital Cost as on 31.03.2024		
		1	2	3	4	5	6	7	8	9	10	11=(5+6+7+8+9+10)	12
	1 Asset 1	10 February, 2017	10 February, 2017	3,398.00	-	3,724.23	-	-	-	-	-	3,724.23	3,724.23
Total Capital Cost Claimed													
B) Summary of Annual Fixed Cost (AFC) claimed for all the assets covered in the instant petition													
S.NO.	Asset NO.	Asset Name and its location					2019-20	2020-21	2021-22	2022-23	2023-24		
	1 Asset 1	132 kV Nepanagar- Dharni Transmission Line					790.01	774.00	758.23	742.46	726.87		
Total AFC for all the Assets							790.01	774.00	758.23	742.46	726.87		

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