

ANNEXURE - G

6	LILO of one Ckt. of Aurangabad (PG) – Shendra D/C at Phulambri	Aurangabad		2019 – 20	
7	LILO of 220 kV Parli – Harangul S/C at Parli (PG)	Parli		2018 – 19	
8	LILO of Parli – Osmanabad S/C at Parli (PG)	Parli		2018 – 19	
9	LILO of 2 nd Ckt of South Solapur – Kolhapur D/C at Alkud 400 kV S/s	Solapur		2016 – 17	
10	LILO of both ckts of Parli (PG) – Pune (PG) 400 kV D/C at Lonikhand II	Pune		2017 – 18	
11	LILO of one ckt. Of 220 kV Borivali – Boisar (M) M/C line at Boisar (PG) and 220 kV Nalasopara at Boisar PG Idle line	Boisar		2016 – 17	
12	LILO of both ckts of Dhule – SSP 400 kV D/C at Balsane PS	Dhule / SSP		2019 – 20	

21.2. The above proposed interconnections were deliberated and it was observed that the lines mentioned at s. no 2,3,6,7,8 and 11 are downstream 220 kV network from 400/220 kV ISTS substation, which were already agreed in earlier meetings of SCPSPWR and line at s. no. 4 is only conversion of section of line on multi circuit towers. The line indicated at s. no. 12 has already discussed and agreed at agenda item no. 6. The other transmission elements enumerated at s. no. 1, 5, 9 and 10 needs detailed deliberation along with system studies.

21.3. In view of the above, it was agreed that the transmission elements proposed at s. no. 1, 5, 9 and 10 would be further discussed among CEA, CTU, PGCIL and MSETCL

22. Declaration of 132 kV Nepanagar (Madhya Pradesh)–Dharni (Maharashtra) line as ISTS line – proposal by MSETCL

22.1. CEA stated that MSETCL vide its letter no. MSETCL/CO/STU/9849 dated 07.09.2017 had intimated that 132 kV Nepanagar (Madhya Pradesh)–Dharni (Maharashtra) line (approx. 60 km) has been charged on 09.02.2017 in radial mode and power is flowing towards Maharashtra. As it is interconnected between two states, MSETCL had requested to declare this line as an ISTS line (Inter State Transmission System).

22.2. Members opined that as this line interconnects two states it is a natural ISTS line. However, MSETCL should approach Hon'ble CERC to address the issue.

23. Advancement in schedule of 2 no. of 220 kV line bays at Khandwa (PG) 400/220 kV S/s associated with 1 x 500 MVA, 400/220 kV, 3rd ICT

23.1. CEA stated that MPPTCL vide its letter dated 29.08.2017 has intimated that 1x500 MVA, 400/220 kV 3rd ICT at Khandwa was agreed in 39th meeting of SCPSPWR held on 30.11.2015 and its associated 2 no. of 220 kV line bays were agreed the 41st meeting of SCPSPWR held on 21.12.2016. MPPTCL has further intimated that the downstream network of above ICT (220 kV Chhennera–Khandwa (PG) D/C line) was expected to be completed by Dec, 2018. However, the target for completion of 500 MVA, 400/220 kV 3rd ICT at Khandwa along with 2 no. of 220 kV bays is September, 2019, therefore, MPPTCL had requested to implement the ICT in matching time frame of Khandwa (PG) – Chhennera 220 kV D/C line i.e. Dec, 2018.

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